



Alternative Technologies for MSW

Ramsey/Washington County Resource
Recovery Project Board

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Presentation Content

- ❖ Context of this report overall
- ❖ Purpose
- ❖ Waste stream quantities/composition
- ❖ Review each technology
- ❖ Observations
- ❖ Next steps



Context

- ❖ Engineering 2013 work includes:
 - ▶ Alternative Technology Scan
 - ▶ Preliminary Technical Review of Newport and Xcel combustion facilities
 - ▶ Detailed Feasibility Study
 - ▶ Comparison Analysis



Purpose of Technology Scan

- ❖ Broad look at what is happening with waste processing – An update
- ❖ General overview based on published information
- ❖ Observations on applicability to R/W
- ❖ Provide information to select one or more for additional analysis

Waste Stream

- ❖ Applicable to what is left after reduction, recycling, composting – the hierarchy
- ❖ Consider changes over time – both to quantities and composition
- ❖ Quantities affect facility size
- ❖ Composition may affect technology



Waste Quantity Projections

Year	Estimated Tons
❖ 2012	❖ 390,591
❖ 2017	❖ 410,000
❖ 2022	❖ 430,000
❖ 2027	❖ 450,000
❖ 2032	❖ 470,000
❖ 2037	❖ 490,000

Alternative Technologies Covered

- ❖ Gasification
- ❖ Pyrolysis
- ❖ Plasma Arc
- ❖ Mass Burn
- ❖ Anaerobic Digestion
- ❖ Mixed Waste Processing
- ❖ Plastics to Fuel



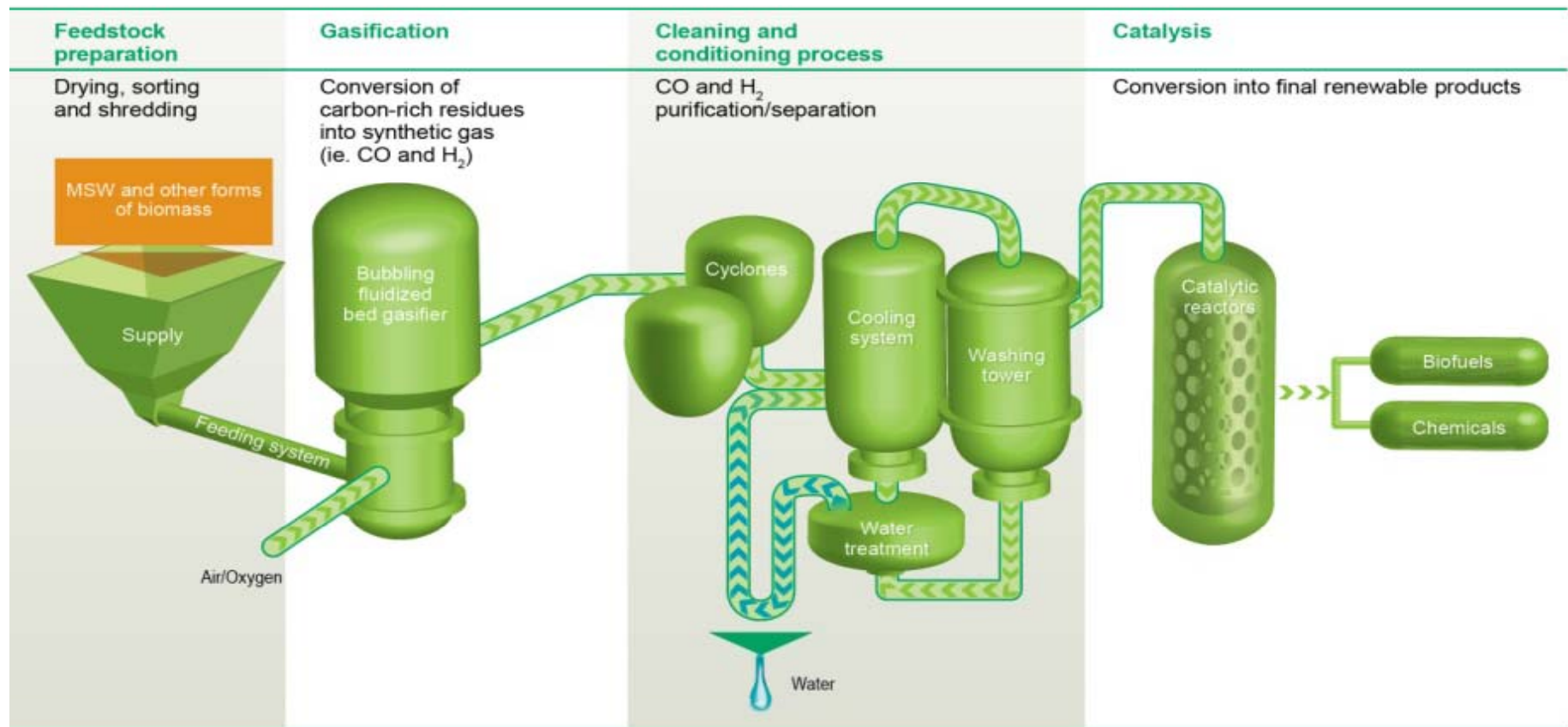
Gasification

- ❖ Thermal process converts MSW to synthetic gas (syngas)
 - ▶ Pre-processing
 - ▶ Conversion to synthetic gases
 - ▶ Cleaning and conditioning
 - ▶ Conversion to biofuels & chemicals to sell

Enerkem Edmonton Facility

- ❖ **Sorting/Pre-Processing includes:**
 - ▶ Mechanical/manual sorting
 - ◆ Organic materials conveyed to composting
 - ◆ Cardboard/metals sorted for recycling
 - ◆ Non-recyclable, non-compostable wastes are shredded into RDF for feedstock in biofuels facility

Enerkem Biofuel Process Steps



Gasification Pros/Cons

Pros

- ❖ Fuels production may be economically superior to electrical production
- ❖ Recycling enhanced by up-front sorting
- ❖ Efficient energy production
- ❖ “Not incineration”

Cons

- ❖ Unproven commercial scale for MSW in US
- ❖ Requires MSW pre-processing
- ❖ Permitting – no clear path



Pyrolysis

- ❖ Thermal process converts MSW to synthetic gas (syngas)
- ❖ No air or oxygen enters/there is no burning
 - ▶ Pre-processing/Drying
 - ▶ Conversion to synthetic gases
 - ▶ Recovery/refinement of oils, gases & solids
 - ▶ Power generation or combustion on-site



Pyrolysis

- ❖ This technology has not advanced in the US over the years
- ❖ No facilities are in commercial operation
- ❖ Majority of plants are in Japan with little known
- ❖ Not viable to consider further at this time

Plasma Arc

- ❖ Very high temperatures breaks down feedstock into basic elemental compounds
- ❖ Pre-processing including 2 inch size
- ❖ Conversion to gases such as CO, H₂, & CH₄ – Also, glassy residue (slag) and electricity



Plasma Arc

- ❖ Areas of concern:
 - ▶ Ability to process US MSW
 - ▶ Preprocessing requirements and costs
 - ▶ Scale up and demonstration on a commercial basis
- ❖ Substantial portion of electricity used internally

Plasma Arc

Pros

- ❖ Superior thermal destruction
- ❖ Limited pollution
- ❖ Potential to expand to include other non-MSW streams such as hazardous materials

Cons

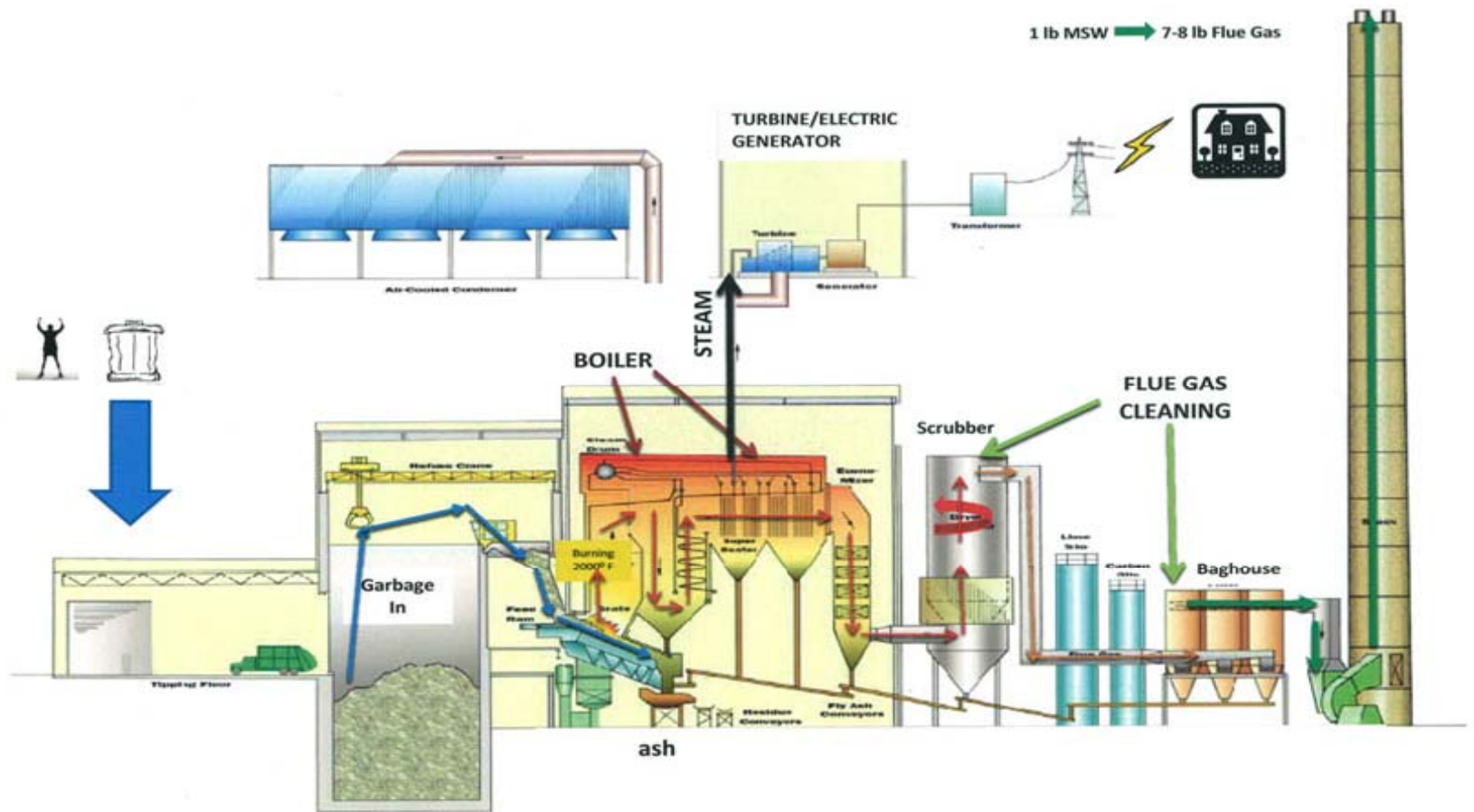
- ❖ Not proven for MSW in US
- ❖ High initial capital cost
- ❖ Requires extensive pre-processing
- ❖ High power requirements



Mass Burn

- ❖ Process that burns MSW in a combustion chamber, without pre-processing and recovers heat energy
- ❖ Two types – water wall and modular with water wall more common
- ❖ There are 99 mass burn facilities in the US with 6 publicly owned in Minnesota

Typical Mass Burn Cross Section





Mass Burn Pros/Cons

Pros

- ❖ Proven Technology
- ❖ Proven capital and operating costs
- ❖ Capable of processing R/W counties waste not reduced, reused, recycled or other wise handled
- ❖ Financially stable vendors
- ❖ Compliant air emissions

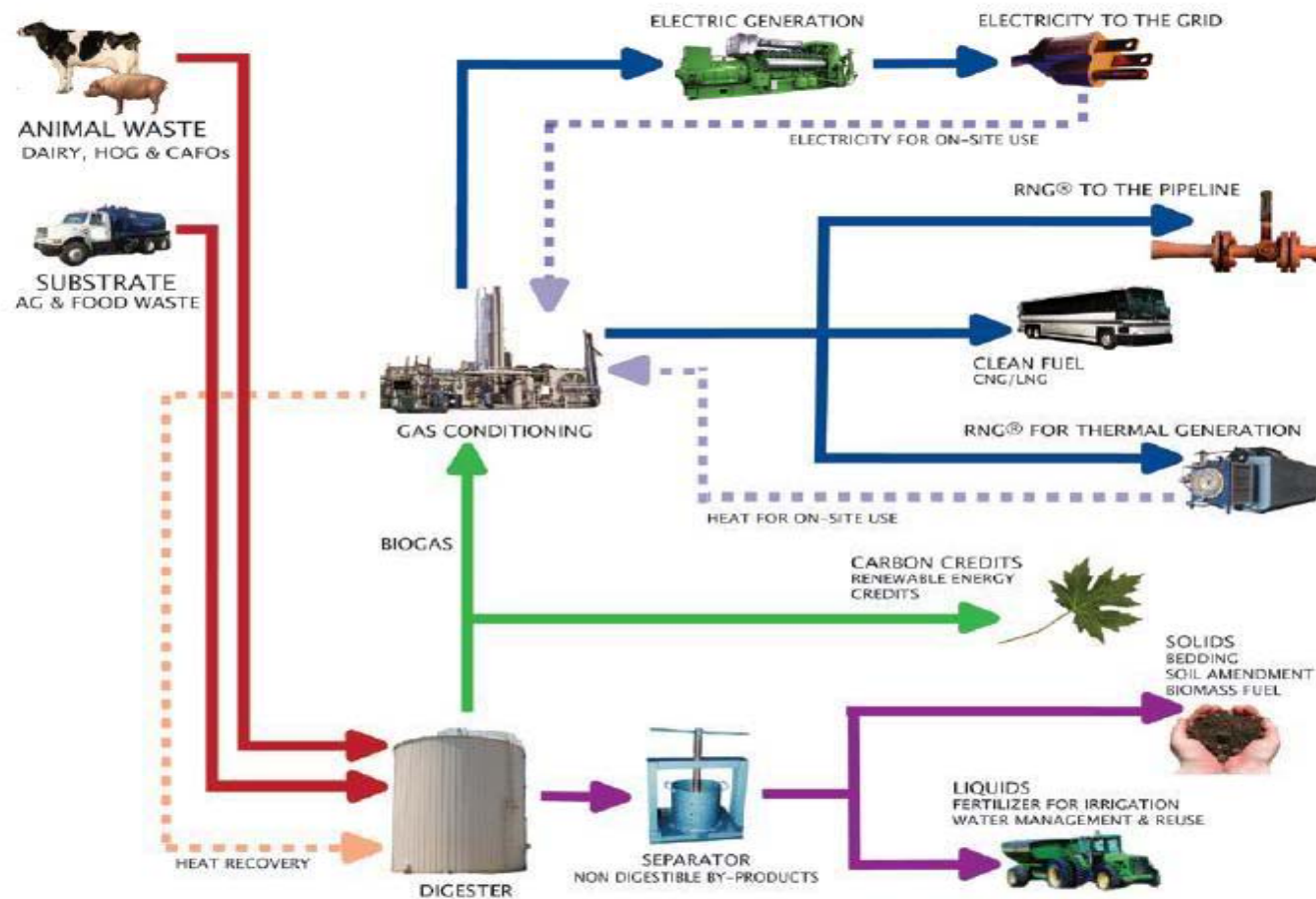
Cons

- ❖ Public opposition makes siting and permitting a new facility difficult
- ❖ Some concern to size and long term commitment to single facility/approach

Anaerobic Digestion

- ❖ Process that decomposes organic portion of MSW in absence of oxygen producing methane and a digestate
- ❖ Applicable to organic fractions of waste stream
- ❖ Methane can be used for heat and power, cleaned for natural gas or vehicle fuel (CNG)
- ❖ Digestate can be further processed as compost or liquid fertilizer

Anaerobic Digestion Diagram



Anaerobic Digestion Pros/Cons

Pros

- ❖ Well understood process in sewage/manure applications
- ❖ Can be combined with other technologies
- ❖ Marketable end product
- ❖ Contributes to GHG reduction

Cons

- ❖ Not widely proven for MSW in US, but facilities being developed
- ❖ Requires either source separation/collection or processing MSW to remove organics
- ❖ AD bacteria have specific requirements and may need a consistent feedstock
- ❖ Odor control required

Mixed Waste Processing

- ❖ Purpose is to separate and remove recyclables such as paper, metals, plastics, wood, & organics from MSW
- ❖ Can be “stand alone” or a “front-end separation process” at a larger facility
- ❖ Tailored to project specific waste stream goals

Mixed Waste Processing

- ❖ Can be combined with RDF, AD, & plastics to fuel facilities
- ❖ Range from fairly simple, low-tech to very high tech with optical sorting
- ❖ Being more commonly included as “front end processing”

Mixed Waste Processing Pros/Cons

Pros

- ❖ Can be added to the “front end” of other technologies
- ❖ Can be flexible to adapt to material market changes
- ❖ Can focus on specific waste streams to achieve higher recovery
- ❖ May reduce need for separate collection for targeted generators

Cons

- ❖ Not appropriate for entire waste stream or as a stand alone facility for R/W counties
- ❖ Quality of recyclables may be lower than source-separated programs



Plastics to Fuel

- ❖ Process using heat and distillation to convert various plastics into oil or more refined fuels
- ❖ Recently emerging technology
- ❖ New vendors entering field
- ❖ Typically target lower value plastics, not PET or natural HDPE

Plastics to Fuel Vendors

Company Name	Location	Pilot (P) Scale, Full (F) Scale, Neither (N)
Green EnviroTech	California	P
Natural State Research	Connecticut	N
Northeastern University	Massachusetts	N
Rational Energies	Minnesota	F
Plastics2Oil (JBI)	New York	F
Polyflow	Ohio	P
Vadxx	Ohio	F
Agilyx	Oregon	F
Agri-Plas	Oregon	P
Recarbon Corp.	Pennsylvania	P
Climax Global Energy	South Carolina	P
Envion	Washington D.C	P



Plastics to Fuel - Summary

- ❖ Emerging technology – too new for defined pros/cons
- ❖ Very few vendors commercially operational with one in Plymouth, MN
- ❖ Operating in “batch” mode rather than continuous – affects output potential
- ❖ Questions but potentially promising for selected plastics
- ❖ Could fit with other technologies (MWP, RDF, AD, etc.)

Comparison Criteria

- ❖ Proven technology
- ❖ Documented cost databases
- ❖ Ease of permitting
- ❖ Development period
- ❖ Flexibility/Compatibility
- ❖ Applicable to R/W MSW
- ❖ Viability for further consideration



Proven Technologies for MSW

- ❖ Yes = Mass burn, RDF, Mixed Waste Processing, & Anaerobic Digestion for organics
- ❖ Emerging = Gasification & Plastics to fuel
- ❖ Not Yet = Plasma arc & Pyrolysis

Documented Cost Database

- ❖ Yes = Mass burn, RDF, Mixed Waste Processing, AD close for organic fraction
- ❖ Not Yet = Gasification & Plastics to fuel
- ❖ No = Plasma arc & Pyrolysis
 - ▶ These “not viable” at this time

Ease of Permitting

- ❖ Currently being permitted in Minnesota = Mixed Waste Processing, Plastics to Fuel, Anaerobic Digestion
- ❖ Proven difficult = Mass burn & RDF
- ❖ Unknown in MN = Gasification

Development Period

- ❖ 1 to 2 years = Mixed Waste Processing, Plastics to Fuel, Anaerobic Digestion
- ❖ 5+ years = Mass burn, RDF, Gasification



Flexibility/Compatibility

- ❖ Fits with Other Technologies = RDF, Mixed Waste Processing, Gasification, Plastics to Fuel, Anaerobic Digestion
- ❖ Handles All Wastes = Mass burn but size commitment concerns some interests



Applicability to R/W MSW

- ❖ Yes = Mass burn & RDF
- ❖ Yes for a portion or part of a “system” = RDF, Mixed Waste Processing, Gasification, Plastics to Fuel, Anaerobic Digestion

Viability for Further Consideration

- ❖ Yes = Mass burn, RDF, Mixed Waste Processing, Anaerobic Digestion
- ❖ Yes pending new facility results = Plastics to Fuel & Gasification



Next Step(s)

- ❖ Deeper review of:
 - ▶ Mass burn
 - ▶ Mixed Waste Processing
 - ▶ Anaerobic Digestion
 - ▶ Plastics to Fuel
 - ▶ Gasification
- ❖ Applicability to R/W Waste stream



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